

Form MMS-124 - Electronic Version
Application for Permit to Modify (APM)

Lease	G21164	Area	MC	Block	296	Well Name	SS001	ST	00	BP	01	Type	Exploratory							
Application Status	Approved												Operator	02782 Eni US Operating Co. Inc.						
Pay.gov						Agency						Pay.gov								
Amount:	\$116.00					Tracking ID:	EWL-APM-128494					Tracking ID:	2519TJKJ							
General Information																				
API	608174101801					Approval Dt	01-SEP-2010					Approved By	David Stanley							
Submitted Dt	13-AUG-2010					Well Status	Completed					Water Depth	5229							
Surface Lease	G18207					Area	MC					Block	252							
Approval Comments																				
All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved Application for Permit to Modify (APM), and any written instructions or orders of the District Supervisor.																				
Correction Narrative																				
Permit Primary Type Other Operation																				
Permit Subtype(s)																				
Describe Operation(S)																				
Operation Description																				
Close off lower set of perfs by closing the sliding sleeve and produce from the upper section of the reservoir. The lower portion has been watered out.																				
Procedural Narrative																				
Proposed Procedure:																				
1)From MCS control computer, function close PWV and monitor shut in pressure. Wait 5 minutes.																				
2)Position choke to 25% open.																				
3)Function closed lower 3 ½ ICV sliding sleeve. Monitor shut in pressure. Wait 5 minutes.																				
4)Open PWV. Monitor pressures and rates. Adjust choke accordingly.																				
Subsurface Safety Valve																				
Type Installed SCSSV																				
Feet below Mudline 7267																				
Shut-In Tubing Pressure (psi)																				
Rig Information																				
Name					Id					Type					ABS Date			Coast Guard Date		
Blowout Preventers															--- Test Pressure ---					
Preventer					Size					Working Pressure					Low High					
Date Commencing Work (mm/dd/yyyy) 20-AUG-2010																				
Estimated duration of the operation (days) 2																				
Verbal Approval Information																				
Official										Date (mm/dd/yyyy)										

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Lease G21164	Area MC	Block 296	Well Name SS001	ST 00	BP 01	Type Exploratory
Application Status Approved			Operator 02782 Eni US Operating Co. Inc.			

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Procedure

CONTACTS

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Contact Description	

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.